

Journal Pre-proofs

Research Paper

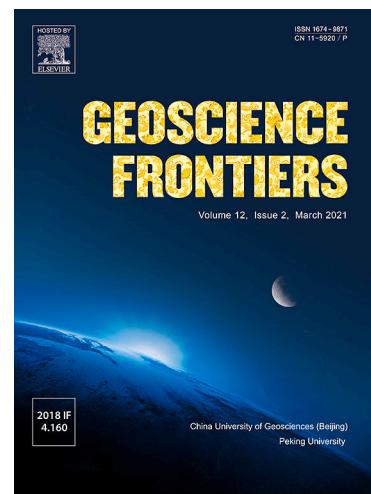
High-resolution astronomical records of shale strata in faulted lake basins and implications for the sedimentary process of laminated sediments

Xianzheng Zhao, Xiaoping Liu, Huan Liu, Fengming Jin, Xiugang Pu, Biao Sun, Zhannan Shi

PII: S1674-9871(24)00198-1
DOI: <https://doi.org/10.1016/j.gsf.2024.101974>
Reference: GSF 101974

To appear in: *Geoscience Frontiers*

Received Date: 23 February 2024
Revised Date: 1 September 2024
Accepted Date: 23 November 2024



Please cite this article as: X. Zhao, X. Liu, H. Liu, F. Jin, X. Pu, B. Sun, Z. Shi, High-resolution astronomical records of shale strata in faulted lake basins and implications for the sedimentary process of laminated sediments, *Geoscience Frontiers* (2024), doi: <https://doi.org/10.1016/j.gsf.2024.101974>

This is a PDF file of an article that has undergone enhancements after acceptance, such as the addition of a cover page and metadata, and formatting for readability, but it is not yet the definitive version of record. This version will undergo additional copyediting, typesetting and review before it is published in its final form, but we are providing this version to give early visibility of the article. Please note that, during the production process, errors may be discovered which could affect the content, and all legal disclaimers that apply to the journal pertain.

© 2024 China University of Geosciences (Beijing) and Peking University. Published by Elsevier B.V. on behalf of China University of Geosciences (Beijing).

Research Paper

High-resolution astronomical records of shale strata in faulted lake basins and implications for the sedimentary process of laminated sediments

Xianzheng Zhao^{a,b,c}, Xiaoping Liu^{a,d,*}, Huan Liu^{a,d}, Fengming Jin^c, Xiugang Pu^c, Biao Sun^{a,d}, Zhannan Shi^c

^a *National Key Laboratory of Petroleum Resources and Engineering, China University of Petroleum (Beijing), Beijing 102249, China*

^b *China Petroleum Consulting Center, Beijing 100724, China*

^c *Dagang Oil Field Company of PetroChina, Tianjin 300280, China*

^d *College of Geosciences, China University of Petroleum (Beijing), Beijing 102249, China*

*Corresponding author. E-mail address: liuxiaoping@cup.edu.cn

Abstract

Lamina structure, a typical feature of shale, has significant implications for hydrocarbon generation, shale oil and gas reservoir evaluation, and palaeoenvironmental studies. In this study, we conducted a high-resolution astronomical analysis of shale strata from the Kongdian Formation in the Cangdong Sag, Bohai Bay Basin, China, and performed macroscopic and microscopic textural characterization of core samples. The time series analysis of the G108-8 Well indicates that stratigraphic cycles of 113.2–25.3 m, 12.7–7.8 m, 4.7–2.7 m, and 2.3–1.3 m are controlled by long eccentricity, short eccentricity, obliquity, and precession, respectively. The sedimentary accumulation rate (SAR) is estimated to be approximately 20.3 cm/kyr. The core description reveals that Ek₂ primarily consists of laminated shale with individual laminae less than 1 cm in thickness. Using a polarizing microscope, the average thickness of a single lamina is approximately 250 μm, with most laminae being less than 400 μm. We constructed a time-depth model for lacustrine laminated sediments and compared it with other ancient lacustrine strata and modern lakes. The sediment accumulation rate of ancient lacustrine strata ranges from 1.3 to 20.3 cm/kyr. The sedimentation rate of shale and the thickness distribution of individual laminae provide evidence for the annual nature of the lamina couplets. Finally, we propose a simplified model to illustrate the sedimentation process, emphasizing the record of laminated sediments in semi-deep to deep facies. Our results contribute to the

understanding of lacustrine sedimentary processes, laminated sedimentary records, organic matter enrichment processes, palaeoenvironments, and their potential relationships.

Keywords: Cangdong Sag; Lacustrine laminated sediments; Astrochronological record; Sedimentation rate; Varves

Handling Editor: Yirang Jang

1. Introduction

Laminated sediments are widely present in nature, including tree rings, speleothems, corals, and varves. The study of laminated structures in fine-grained sediments dates back to 1862, with numerous results on laminated rocks published in the 1950s (McKee and Gorden, 1953; Ingram, 1954). The study of laminae and its application in palaeoclimate research has also accelerated the development of related theories and techniques (Ingemar, 1976; Simola, 1977). In the last 30 years, with the increasing attention paid to climate change, environmental research, and the advent of the shale oil and gas revolution, the study of laminated sediments has experienced an unprecedented boom (Davis, 2018; Zou et al., 2020; Hou et al., 2021, 2022). At present, there is no unified understanding of the genetic mechanisms behind the laminated structures in fine-grained sedimentary rocks. The traditional sedimentological concept holds that fine-grained sediments and laminae are usually deposited and preserved in low-energy environments through suspension and flocculation (Tylmann et al., 2012; Wu et al., 2022; Xu et al., 2023). Physical simulations of shale sedimentation have shown that shale can be deposited under certain hydrodynamic conditions through bottom-flow transport (Schieber et al., 2007; Li and Schieber, 2015; Yawar and Schieber, 2017; Lu et al., 2021). Previous studies on sampling in modern lake sediment systems have found that horizontal laminae are mainly developed in deep-water areas with weak energy, while nearshore shallow-water zones are homogenous, with few laminated structures (Tylmann et al., 2012; Zolitschka et al., 2015). Through high-precision dating of modern sediments, the one-year genesis mechanism of horizontal laminae in deep-water areas has been preliminarily confirmed, and the "varve" hypothesis has become one of the important mechanisms of laminated sediment genesis (Zhou et al., 2007; Zolitschka et al., 2015; Fagel et al., 2021; Ballo et al., 2023; Walsh et al., 2023). However, due to the limited accuracy of dating ancient sediments, it is difficult to obtain direct evidence of the one-year genesis mechanism (Allard et al., 2021; Li et al., 2022).

In recent years, the rapidly developing field of astronomical orbital cycles (Milankovitch cycles) has been widely used for the analysis of lacustrine cyclostratigraphy, such as the Cretaceous stratigraphy in the Songliao Basin (Wu et al., 2014), the Paleoproterozoic stratigraphy in the Bohai Bay Basin (Zhao et al., 2019; Ma et al., 2023), the Triassic stratigraphy in the Ordos Basin (Li et al., 2023; Wei et al., 2023), and the Permian stratigraphy in the Junggar Basin (Huang et al., 2021).

Lithological, petrographic, geophysical, and chemical parameters (e.g., color, chemical element data, magnetostratigraphic data, and natural gamma-ray logging data) that reflect palaeoclimate fluctuations have been adopted in cyclostratigraphy analysis (Shi et al., 2019; Yao et al., 2022). Through spectral analysis, wavelet transforms, filtering, and tuning methods, Milankovitch cycles within stratigraphy can be identified, providing an essential basis for establishing high-precision astronomical timescales, delineating high-frequency sequences, and studying palaeoclimate changes (Torrence and Compo, 1998; Kodama and Hinnov, 2015; Ruhl et al., 2016). Additionally, time series analysis enables the establishment of time-depth (or thickness) models in the absence of an absolute time anchor, allowing for the objective estimation of sedimentation rates (Meyers, 2015, 2019; Li et al., 2018, 2019a). Previous studies in the Dongying Sag have established a depth-age model for lacustrine fine-grained sedimentary rocks using cyclostratigraphy and described the multi-scale laminated characteristics (Shi et al., 2018, 2021). These new research methods have greatly enriched the study of climate change in the pre-Quaternary period and have provided valuable insights into the genesis mechanism of laminated sediments.

Shale oil and gas, as unconventional oil and gas resources that integrate source rock and reservoir, are also influenced by the laminae of shale reservoirs, including oil and gas content, reservoir properties, mobility, and engineering feasibility (Ma et al., 2017; Xiong et al., 2019; Jin et al., 2021; Wu et al., 2022; Xin et al., 2022; Xi et al., 2023). The exploration and development of continental shale oil in China over the past decade have confirmed that a large number of laminae are developed in the Qingshankou Formation in the Songliao Basin, the Shahejie and Kongdian Formations in the Bohai Bay Basin, the Funing Formation in the Subei Basin, the Yanchang Formation in the Ordos Basin, and the Lucaogou and Fengcheng Formations in the Junggar Basin. Among these, continuous drilling of the G108-8 Well in the Cangdong Sag reveals that the thickness of a single lamina in the second member of the Kongdian Formation (Ek_2) is mostly less than 2 mm (Pu et al., 2016; Zhao et al., 2019a, 2020; Jin et al., 2023). Felsic laminae, carbonate laminae, mixed laminae, and organic-rich laminae are frequently stacked, with a lamina density of up to 11,000 layers /m (Li and Schieber, 2015; Zhao et al., 2019b; Xi et al., 2020; Ma et al., 2022; Xu et al., 2023). The geological characteristics of Ek_2 , including a high density of laminae, high organic matter content, high brittle mineral content, and low clay mineral content, provide favorable geological conditions for the exploration and development of laminated shale oil in the Huanghua Depression and also offer valuable material for the study of laminated sediments (Pu et al., 2019; Zhao et al., 2019b, 2023; Zhou et al., 2020; Liu et al., 2022; Xin et al., 2022).

In this study, we conducted core descriptions and thin section observations on four intervals from Ek_2 in the Cangdong Sag, Bohai Bay Basin (BBB). Furthermore, spectral and wavelet analyses were performed on natural gamma-ray logging data from Well G108-8, revealing the presence of the Milankovitch cycles and serving as the basis for establishing the time-thickness model. Statistical methods, such as the correlation coefficient (COCO), evolutionary correlation coefficient (eCOCO), and TimeOpt

analysis, were used to determine the optimal sedimentary accumulation rate (SAR). Finally, we compared the sedimentation rates of different lacustrine shale strata and modern lake basins, and proposed a simplified model to illustrate the sedimentation process, emphasizing the record of laminated sediments in semi-deep to deep lakes.

2. Geological setting

2.1 Tectonics and sedimentary system

The BBB is a Mesozoic–Cenozoic rift basin in the basement of the North China Craton, spanning between 30° and 45°N latitude. It has a rhombus-shaped configuration and covers an area of approximately 200,000 km² (Fig. 1A). Its tectonic evolution has undergone both the Paleoproterozoic syn-rift and post-rift periods (Fig. 2) (Qi and Yang, 2010). Within the BBB, the Cangdong Sag is situated at the center and forms part of the Huanghua Depression. It is bordered by the Cangxian Uplift to the west and the Xuhei Uplift to the east (Fig. 1B). The second member of the Kongdian Formation was deposited during the early rifting period in the Cangdong Sag, representing an inland closed lake environment. Clastic materials in the region originate from four major provenances, and deltaic sedimentation is well-developed around the lake. The sedimentary facies exhibit regular variation from the center to the margin and can be categorized into three zones: the inner, middle, and outer rings (Pu et al., 2016; Zhao et al., 2019a, 2020, 2022) (Fig. 1C).

The age of the Kongdian Formation is still somewhat controversial due to the absence of absolute age constraints. However, chronostratigraphic studies in the Bohai Bay Basin have made significant progress. Yao et al. (1994) employed K-Ar radioisotope dating of volcanic rocks in the Liaohe Basin, which indicated an age of approximately 65 Ma for the base of the Kongdian Formation. Although the initial age of the Shahejie deposits, as constrained by different methods, varies, the comprehensively calibrated age is 50.4 Ma (Yao et al., 1994; Liu et al., 2018b; Shi et al., 2018, 2019). This suggests that the age of the Kongdian Formation can be roughly constrained to 50.4–65 Ma (Fig. 2).

2.2 The G108-8, GD12, GD14 and G19-25 borehole

The four boreholes, G108-8, GD14, GD12, and GD19-25, are all situated in semi-deep to deep lake facies, as illustrated in Fig. 1C. G108-8 was drilled through the entire Ek₂, with an actual core length of 495.7 m and a recovery rate of 99.1%. The GD14, GD12, and GD19-25 wells contain partial continuous cores with drill core lengths of 68.5 m, 71.6 m, and 45.1 m, respectively. A detailed core description, including centimeter-scale lithology, X-ray diffraction (XRD), and related depositional features, was conducted on the four wells (Yan et al., 2015, 2017). The Ek₂ is divided into four sub-members (Pu et al., 2015). The lower part of Sub-member 4 (Ek₂⁴) mainly consists of sandstone and light grey mudstone, while the upper part of Ek₂⁴ to Sub-member 1 (Ek₂¹) primarily consists of dark felsic shale, mixed shale, and light gray dolomite.

Notably, in the G108-8 well, a deep-water gravity flow siltstone is prominently developed at the top of Sub-member 2 (Ek_2^2). This siltstone exhibits distinct logging curve characteristics, such as high gamma and low resistivity, which make it suitable as a correlation marker bed across the four wells (see Fig. 3).

3. Methodology

3.1 Core description and thin section observation

The macroscopic and microscopic characteristics of the laminae were thoroughly examined through core descriptions and thin-section observations. These analyses specifically focused on the shale sections of four intervals, as depicted in Figs. 1 and 4. Initially, the core samples were cut and polished to facilitate a detailed core description. This process involved continuous scanning and polishing of the core surface under both natural and fluorescent light, effectively enhancing the visibility of laminae boundaries. For thin-section observations, the prepared thin sections were examined at the China University of Petroleum (East China), following the SY/T5368-2000 standard protocol. These thin sections were carefully observed using a Zeiss Axioskop 40 polarizing microscope, and microphotographs were captured to document the findings.

3.2 Natural gamma-ray (GR) logging data and time series analysis

Gamma-ray (GR) logging is routinely used for lithological characterization. The concentrations of naturally occurring radioactive materials measured by GR can reflect changes in lithology, which are influenced by the depositional environment and terrestrial inputs (Li et al., 2019b). Variations in astronomical cycles lead to cyclic changes in the amount of solar insolation on the Earth's surface, regulating environmental conditions such as climate. Previous work has shown that GR is one of the most sensitive paleoclimate indicators for preserving astronomically forced climate signals and has been widely used in paleoclimate and paleoenvironmental investigations (Meyers, 2015; Ruhl et al., 2016). The G108-8 well in the Cangdong Sag was selected for this study because it provides the most representative and complete section of the Ek_2 , with lithological data detailing the macroscopic and microscopic characteristics of the Ek_2 shale (Pu et al., 2019; Zhao et al., 2019a, 2019b). The GR series has a high sampling resolution (0.125 m) and completely covers the shale interval (2920–3350 m), encompassing the entire 430 m (Fig. 4).

Wavelet analysis of the GR data was performed to determine the distribution of strong cyclic signals throughout the GR series (Torrence and Compo, 1998). A 150.5 m (35% of the total length) 'loess' long-term trend was then removed, and power spectrum analysis was conducted using the 2π multi-taper method (MTM) (Thomson, 1982). The correlation coefficient (COCO), evolutionary correlation coefficient (eCOCO), and TimeOpt analysis were used to estimate the optimal sedimentation rate (Meyers, 2015; Li et al., 2018). COCO, eCOCO, and TimeOpt analyses evaluated sedimentation rates ranging from 1.6 to 50 cm/kyr with a step increment of 0.3 cm/kyr

through 10,000 Monte Carlo simulations. Uncertainties in astronomical solutions beyond 50 Ma are high due to the chaos of the solar system, but the basic age model is based on the consistent recognition of the number of stable 405-kyr cycles in the geological data (Hilgen, 2010; Waltham, 2015). We primarily used estimates from Laskar et al. (2004) to derive solutions for periodicities at approximately 56 Ma. The above numerical analyses were performed using the Acycle 2.6 software (Li et al., 2019a).

4. Results

4.1 Characteristics of laminated sediments

Laminae are the most basic units of sedimentary bedding and are a typical characteristic of shales. The thickness of laminae is usually less than 1 cm (Ingram, 1954; Wu et al., 2022; Jiang et al., 2023), although some scholars define them as being less than 1 mm (Liu et al., 2018a; Zhang and Li, 2018). However, no consensus has been reached on this definition. The characteristics of laminae at different scales can be described by observing cores and identifying thin sections. Core observations under sunlight and fluorescence can identify laminae at the centimeter to millimeter scale, while thin sections can identify laminae at the millimeter to micrometer scale. In our study, we classified the lamina structure into three types based on the thickness of individual laminae: laminated rocks (millimeter-scale; single layer thickness less than 1 cm), layered rocks (centimeter-scale; single layer thickness between 1–10 cm), and massive rocks (decimeter-scale; single layer thickness greater than 10 cm).

Based on the scale of single lamina thickness, the structure observed in cores can be divided into massive (Fig. 5E and F), layered (Fig. 5G and H), and laminated rocks (Fig. 5C, D, I, and J). Lamina boundaries are sometimes unclear under sunlight, but using fluorescence can make the lamina interfaces clearer. Different fluorescence intensities can also reflect variations in oil content among different laminae. The total length of the four intervals is 615.2 m, of which the cumulative thickness of laminated rocks is 334.6 m, accounting for 54.4%, layered rocks total 141.5 m, accounting for 23.0%, and massive rocks total 139.1 m, accounting for 22.6% (Fig. 5A and B). The thin-section identification results show that the differences between adjacent laminae are more pronounced, with adjacent bright and dark layers forming a complete rhythmic combination, which some refer to as a "binary structure" (Fig. 6). However, because the minerals in fine-grained sedimentary rocks are mainly clay-sized particles with a cryptocrystalline structure, it is difficult for optical microscopes to accurately identify mineral types. Occasional microscopic flame configurations can be observed under the optical microscope (Fig. 6B), along with scattered coarse and silt-sized particles (Fig. 6E, F, G, and H). Previous studies using high-resolution techniques such as scanning electron microscopy have observed and analyzed the microscopic mineral composition of lacustrine shale in China, indicating that the bright laminae are mainly composed of felsic or carbonate minerals, while the dark laminae are primarily composed of clay

minerals and organic matter (Fig. 6I). Statistical analysis based on observations of 357 laminated and layered samples shows that the thickness of individual laminae is less than 400 μm , with an average thickness of 250 μm (Fig. 7).

4.2 Cyclostratigraphic analysis and sediment accumulation rate (SAR)

There is generally a strong correlation between GR values and lithology, with higher GR values typically observed in shale formations and lower values in sandstone formations. Sudden changes in GR values often occur at lithological boundaries and unconformity surfaces (Fig. 4). Through wavelet transformation of the unfiltered GR data, cyclic patterns with wavelengths of 87.2 m, 38.4 m, 12.7 m, 2.3 m, and 1.7 m were identified (Fig. 8A). Spectrum analysis of the detrended GR series reveals a hierarchy of cycles with a confidence level of 95% (Fig. 8C). The ratio of wavelengths of 113.6–25.3 m, 12.7–7.8 m, 4.7–2.7 m, and 2.3–1.3 m is approximately 21:6.9:2.6:1.3, which aligns with the ratio of astronomical periods at 56 Ma (21:6.5:2.7:1.2). This may indicate that these cycles represent long eccentricity, short eccentricity, obliquity, and precession periods, respectively.

The results of COCO and eCOCO analyses of the GR series suggest that sedimentation rates of 22.4 cm/kyr, 26.9 cm/kyr, and 31.6 cm/kyr yield a null hypothesis (H_0 , no astronomical drive) significance level of less than 0.01 (Fig. 9). The TimeOpt results indicate that the optimal sedimentation rate is 20.3 cm/kyr (Fig. 10). The consistency between COCO, eCOCO, and TimeOpt results supports that the SAR of the target interval is approximately 20.3 cm/kyr. Therefore, the wavelength of approximately 87.2 m is most likely to represent the 405 kyr long eccentricity signal (Fig. 8B). These results provide convincing evidence for the presence of the Milankovitch cycle in the sedimentary records of the Ek₂.

5. Discussion

5.1 Comparison of SAR in lacustrine sediments

Many factors affect the sedimentation rate of basins, and previous researchers have restored sedimentation rates from multiple perspectives. The sedimentation rate of marine shale in China is generally lower than 3 cm/kyr (Zhang et al., 2023a), while lacustrine shale varies from 1.3 cm/kyr to 19.2 cm/kyr (Fig. 11A).

The cyclostratigraphy of the Kongdian Formation in the SK-1 well of the Dongying Depression, as reported by Liu et al. (2018b), revealed an average sedimentation rate of 19.2 cm/kyr, which is similar to the 20.3 cm/kyr observed in the G108-8 well, confirming the robustness of the spectral analysis of the studied succession. In addition, for the same borehole, the results for the Shahejie-Dongying Formation show a slight decrease in sedimentation rate. The sedimentation rate of the Shahejie Formation is 7.0–22.2 cm/kyr (Liu et al., 2018b; Wang et al., 2020), while the average sedimentation rate of the Shahejie Formation in the FY1 well is 9.75 cm/kyr (Shi et al., 2018; Ma et al.,

2023). The relatively younger strata of the Shuluhe Formation in the Jiuquan Basin exhibit a low sedimentation rate, with an average of 7.6 cm/kyr. In contrast, the older Xiagou Formation exhibits a higher rate of 8.5–19.8 cm/kyr, with an average of 11.4 cm/kyr (Chen et al., 2020; Yao et al., 2022). The sedimentation rates of the Permian Lucaogou Formation and Fengcheng Formation in the Junggar Basin are 8.0–10.0 cm/kyr and 9.0–19.0 cm/kyr, respectively (Huang et al., 2021, 2023; Tang et al., 2022). The sedimentation rate of the MY1 well is 9.9 cm/kyr, which somewhat differs from the SAR of approximately 16 cm/kyr calculated by Huang et al. (2021) for the FN7 well. Several research cases have been conducted in the Chang 7 Member of the Ordos Basin in central China, yet the results of the restored sedimentation rates vary considerably. The cyclostratigraphy of the Chang 7 Member, as reported by Chen et al. (2019), Zhang et al. (2019, 2023b), and Li et al. (2023), revealed apparent average sediment accumulation rates of 1.4–2.1 cm/kyr. In contrast, the cyclostratigraphy and zircon dating from the Tongchuan area of the southern Ordos Basin yield an apparent average sediment accumulation rate of 4–9.7 cm/kyr (Zhu et al., 2019; Jin et al., 2021; Chu et al., 2020, 2023; Cui et al., 2023).

In a recent study, Zhang et al. (2023a) examined and compared the sedimentation rates of 14 sets of lacustrine organic-rich shale in China. Their findings indicated that sedimentation rates generally exhibited an increasing trend with geological age, from older to newer formations. Additionally, shale from saline lacustrine environments has higher sedimentation rates than that from freshwater environments. The average sedimentation rates of the Kongdian Formation (including the Dongying Depression) are the highest among these compared lacustrine strata, which may be a terrestrial response to the "PETM" events (Tan et al., 2016). The different sedimentation rates may be subject to methodological errors and can also be attributed to the spatial heterogeneity commonly observed in continental sediments, as well as the influence of various factors related to the sedimentary environment (i.e., provenance supply, transport, and sedimentary processes). Therefore, the reasons for these differences are multifaceted and require more extensive statistical analysis and in-depth discussion.

Here, we also analyzed high-precision dating data of young sediments from four modern lake basins (Fig. 11B). Based on 175 m of continuous drilling and dating from Van Lake in Turkey, the age-depth model shows that the SAR is approximately 28 cm/kyr (Stockhecke et al., 2014). In the other three research cases from China, the maximum burial depths of sediments in Jiangcuo, Maar, and Sugan Lakes in the past 200 years are less than 30 cm. The average sedimentation rates calculated using $^{40}\text{Ar}/^{39}\text{Ar}$, ^{137}Cs , and ^{210}Pb are 70 cm/kyr, 115 cm/kyr, and 169 cm/kyr, respectively (Chu et al., 2009; Ji et al., 2021; Zhou et al., 2007), significantly higher than those of Van Lake. It is important to consider the mechanical compaction effect during the process of sediment burial depth when making comparisons, particularly in ancient strata that have already been consolidated into rock (Perrier and Quiblier, 1974). Research has shown that the volume (mainly thickness) of sediments tends to decrease with burial depth and that the compaction of shale is less than that of sandstone and limestone. The compaction rate (ratio of ancient sedimentary thickness to current

thickness) after consolidation into rock can reach 2–3 (Wei et al., 2024). Therefore, the original sedimentation rate of EK₂ may exceed that of Van Lake in Turkey but is smaller than that of Jiangcuo, Maar, and Suga Lake.

5.2 The genetic mechanism and sedimentary process of varves

This study provides evidence for the annual nature of laminae couplets by estimating the sedimentation rate of the shale beds and comparing it with the thickness distribution of individual laminae in the laminated sedimentary record. Varves with an average thickness of 250 μm in the Ek₂ of the Cangdong Sag show good consistency with those identified by Shi et al. (2021). In contrast, in the Cangdong Sag, in addition to carbonate-mineral-dominated laminae, there are also a significant number of mud-silt grade felsic laminae, indicating the sedimentation of terrestrial debris. Simultaneously, a large amount of precipitation usually accompanies a decrease in water salinity, leading to a reduction in self-generated carbonate minerals (Liu et al., 2023). Therefore, there should be a complementary effect between felsic and carbonate content. Consequently, the average thickness of laminae in the Cangdong Depression is slightly higher but still within the range of 70–300 μm (average 189 μm) observed in the Dongying Sag. The sedimentary record of the mid-to deep-facies shows continuous light and dark laminae corresponding to a one-year cycle of sedimentation (Zolitschka et al., 2015; Shi et al., 2021; Tian et al., 2024). The light laminae, predominantly composed of felsic or calcite, form during summer, while the dark laminae, comprising a mixture of clay and organic matter, are primarily deposited during winter and early spring (Figs. 6 and 12). The conditions and rates of sedimentation of organic matter, clay, felsic, and carbonate minerals in lake basins are typically variable. During spring and summer, fine-grained material from the land is transported by rivers and winds and tends to settle in the far shore areas of the lake basin, resulting in the formation of layers predominantly composed of terrestrial debris. During drought and salinization, the proportion of terrestrial material is typically relatively low. Carbonates in the water crystallize and precipitate under changes in salinity and the action of organisms, forming layers mainly composed of carbonate minerals and supplemented by terrestrial debris particles. In autumn and winter, the energy of the lake basin water decreases, and biological activity also diminishes. At this time, clay minerals and organic matter in the lake basin settle under flocculation, forming organic-rich clay laminae. Additionally, the shale strata of the Yanchang Formation in the Ordos Basin and the Lucaogou Formation in the Junggar Basin in China contain numerous pyroclastic laminae, which are typically associated with frequent volcanic eruptions (Xi et al., 2020; Wu et al., 2022). Once the annual rhythm of the laminae is established in these natural archives, their chronological sequence and the burial process of organic matter can be determined by consecutive lamina counting. This idealized simplified model cannot fully explain the genesis of massive rocks in the semi-deep facies and horizontally laminated rocks in shallow lacustrine environments. It requires further consideration of the complexity and variety of geological processes, such as the influence of water energy, bioturbation, and geological events on the formation and preservation of laminated sediments. Additionally, the potential for biased perceptions caused by single-hole views must be

acknowledged.

6. Conclusion

The drilling cores from four wells and the GR series of G108-8 in the Cangdong Sag of BBB provide a record of rhythmically laminated sediments in Ek₂, opening a window for exploring lacustrine laminae. The main conclusions are as follows:

(1) We determined the thickness characteristics of the laminae through core description and thin-section identification. On a core scale, the laminations predominantly consist of shale with a thickness typically less than 1 cm. On a thin-section scale, the thickness of individual laminae is less than 400 μm , with an average of 250 μm .

(2) Time series analysis has revealed sedimentary cycles that correlate with Milankovitch cycles. The Ek₂ sediments display significant peaks at wavelengths of 113.2–25.3 m, 12.7–7.8 m, 4.7–2.7 m, and 2.3–1.3 m. Power spectrum analysis identifies peaks at 87.2 m, 38.4 m, 12.7 m, 2.3 m, and 1.7 m, aligning with signals observed in the wavelet transform. This ratio of significant peaks concurs with the periodicity ratio of astronomical cycles at 56 Ma.

(3) The genetic mechanism behind the rhythmic laminated sediment in Ek₂ can be attributed to a one-year cycle. Analysis of the sediment accumulation rate (SAR) in the 405-kyr-long GR series demonstrates that the thickness of the bright and dark couplets corresponds to one year's sediment deposition at the optimal sedimentation rate.

Acknowledgment

This study is financially supported by the National Natural Science Foundation of China (Grant No. 42072150). We are grateful to the PetroChina Dagang Oilfield Company for providing basic data access.

References

- Allard, J. L., Hughes, P. D., Woodward, J. C., 2021. A radiometric dating revolution and the Quaternary glacial history of the Mediterranean mountains. *Earth Sci. Rev.* 223, 103844. DOI: 10.1016/j.earscirev.2021.103844.
- Ballo, E. G., Bajard, M., Storen, E., Bakke, J., 2023. Using microcomputed tomography (μCT) to count varves in lake sediment sequences: Application to Lake Sagtjernet, Eastern Norway. *Quat. Geochronol.* 75, 101432. DOI: 10.1016/j.quageo.2023.101432.
- Chen, G., Gang, W., Tang, H., Gao, G., Wang, N., Liu, L., Yang, S., Wang, Y., 2020. Astronomical cycles and variations in sediment accumulation rate of the terrestrial lower Cretaceous Xiagou Formation from the Jiuquan Basin, NW China.

- 392 Cretaceous Res. 109, 104156. DOI: 10.1016/j.cretres.2019.06.002.
- 393 Chen, G., Gang, W., Liu, Y., Wang, N., Guo, Y., Zhu, C., Cao, Q., 2019. High-
 394 resolution sediment accumulation rate determined by cyclostratigraphy and its
 395 impact on the organic matter abundance of the hydrocarbon source rock in the
 396 Yanchang Formation, Ordos Basin, China. *Mar. Petrol. Geol.* 103, 1-11. DOI:
 397 10.1016/j.marpetgeo.2019.01.044.
- 398 Chu, G., Sun, Q., Gu, Z., Patrick, R., Liu, Q., Wang, K., Han, J., Liu, J., 2009. Dust
 399 records from varved lacustrine sediments of two neighboring lakes in northeastern
 400 China over the last 1400 years. *Quatern. Int.* 194(1), 108-118. DOI:
 401 10.1016/j.quaint.2008.08.005.
- 402 Chu, R., Wu, H., Zhu, R., Fang, Q., Deng, S., Cui, J., Yang, T., Li, H., Cao, L., Zhang,
 403 S., 2020. Orbital forcing of Triassic megamonsoon activity documented in
 404 lacustrine sediments from Ordos Basin, China. *Palaeogeogr. Palaeoclimatol.*
 405 *Palaeoecol.* 541, 109542. DOI: 10.1016/j.palaeo.2019.109542.
- 406 Chu, R., Wu, H., Fang, Q., Huang, W., Liu, D., Zhu, R., Zhang, S., Yang, T., Wang,
 407 C., 2023. Nonlinear responses to orbital forcing inferred from an analysis of
 408 lacustrine-delta sequences spanning the Middle Triassic (Ladinian) hyperthermal
 409 episode in the Ordos Basin, China. *Palaeogeogr. Palaeoclimatol. Palaeoecol.* 628,
 410 111763. DOI: 10.1016/j.palaeo.2023.111763.
- 411 Cui, J., Zhu, R., Zhang, Z., Jahandar, R., Li, Y., 2023. High resolution ID-TIMS
 412 redefines the distribution and age of the main Mesozoic lacustrine hydrocarbon
 413 Source Rocks in the Ordos Basin, China. *Acta Geologica Sinica* 97, 581–588. DOI:
 414 10.1111/1755-6724.14990.
- 415 Davis, L. A., 2018. The shale oil and gas revolution. *Engineering* 4(4), 438-439. DOI:
 416 10.1016/j.eng.2018.06.003.
- 417 Fagel, N., Pedreros, P., Alvarez, D., Tylmann, W., Namur, O., Da Silva, A. C. Jana ,
 418 P., Araneda, A., Billy, I., Schmidt, S., Urrutia, R., 2021. Last millennium climate
 419 variability of the varved Lake Jeinimeni geochemical record from NE Chilean
 420 Patagonia. *Quaternary Sci. Rev.* 269, 107134. DOI:
 421 10.1016/j.quascirev.2021.107134.
- 422 Hilgen, F.J., 2010. Astronomical dating in the 19th century. *Earth Sci. Rev.* 98, 65-80.
 423 DOI: 10.1016/j.earscirev.2009.10.004
- 424 Hou, L., Zou, C., Yu, Z., Luo, X., Wu, S., Zhao, Z., Lin, S., Yang, Z., Zhang, L., Wen,
 425 D., Cui, J., 2021. Quantitative assessment of the sweet spot in marine shale oil and
 426 gas based on geology, engineering, and economics: A case study from the Eagle
 427 Ford Shale, USA. *Energy Strategy Rev.* 38, 100713. DOI:
 428 10.1016/j.esr.2021.100713.

- Hou, L., Wu, S., Jing, Z., Jiang, X., Yu, Z., Hua, G., Su, L., Yu, C., Liao, F., Tian, H.,
2022. Effects of types and content of clay minerals on reservoir effectiveness for
lacustrine organic matter rich shale. *Fuel* 327, 125043.
DOI:10.1016/j.fuel.2022.125043.
- Huang, H., Gao, Y., Ma, C., Niu, L., Dong, T., Tian, X., Cheng, H., Hei, C., Tao, H.,
Wang, C., 2021. Astronomical constraints on the development of alkaline lake
during the Carboniferous-Permian Period in North Pangea. *Glob. Planet. Chang.*
207, 103681. DOI: 10.1016/j.gloplacha.2021.103681.
- Huang, R., Jiang, F., Chen, D., Qiu, R., Hu, T., Fang, L., Hu, M., Wu, G., Zhang, C.,
Lu, J., Wu, Y., Huang, L., 2023. Astrochronology and carbon-isotope stratigraphy
of the Fengcheng Formation, Junggar Basin: Terrestrial evidence for the
Carboniferous-Permian Boundary. *Gondwana Res.* 116, 1-11. DOI:
10.1016/j.gr.2022.12.016.
- Ingemar, R., 1976. Annually laminated sediments in Lake Rudetjärn, Medelpad
province, northern Sweden. *Geologiska Föreningen i Stockholm Förhandlingar*
98(4), 355-360. DOI: 10.1080/11035897609454396.
- Ingram, R.L. 1954. Terminology for the thickness of stratification and parting units in
sediment. *GSA Bull.* 86, 937-938.
- Ji, K., Zhu, E., Chu, G., Hou, J., 2021. Precipitation record based on varve chronology
in Jiang Co on the central Tibetan Plateau during the past 2000 years. *Quaternary*
Sciences 41(2), 424-433. DOI: 10.11928/j.issn.1001-7410.2021.02.11.
- Jiang, F., Pang, X., Yu, S., Hu, T., Bai, J., Han, G., Li, B., et al., 2015. Charging history
of Paleogene deep gas in the Qibei sag, Bohai Bay Basin, China. *Mar. Petrol. Geol.*
67, 617-634. DOI: 10.1016/j.marpetgeo.2015.04.022.
- Jiang, Z., Zhang, J., Kong, X., Xie, H., Cheng, H., Wang, L., et al., 2023. Research
progress and development direction of continental shale oil and gas deposition and
reservoirs in China. *Acta Pet. Sin.* 44, 45-71. DOI: 10.7623/syxb202301004 (in
Chinese with English abstract).
- Jin, F., Han, W., Shi, Z., Xu, J., Song, Y., Liu, X., Wang, D., Guan, Q., Sun, B., Ding,
Y., 2023. Enrichment characteristics and production and efficiency enhancing
technologies for oil in terrestrial laminar shale of Huanghua Depression in Bohai
Bay Basin. *Chin. Petrol. Explor.* 28(3), 100-120. DOI: 10.3969/j.issn.1672-
7703.2023.03.009 (in Chinese with English abstract).
- Jin, X., Baranyi, V., Caggiati, M., Franceschi, M., Wall, C. J., Liu, G., Schmitz, M. D.,
Gianolla, P., Ogg, J. G., Lu, G., Shi, Z., Preto, N., et al., 2021. Middle Triassic
lake deepening in the Ordos Basin of North China linked with global sea-level
rise. *Glob. Planet. Chang.* 207, 103670. DOI: 10.1016/j.gloplacha.2021.103670.

- 466 Jin, Z., Zhu, R., Liang, X., Shen, Y., et al., 2021. Several issues worthy of attention in
467 current lacustrine shale oil exploration and development. *Petrol. Explor. Dev.* 48,
468 1471-1484. DOI: 10.1016/S1876-3804(21)60303-8.
- 469 Kodama, K. and Hinnov, L. 2015. *Rock Magnetic Cyclostratigraphy*. John Wiley &
470 Sons, NJ, PP. 1-163. DOI: 10.1002/9781118561294.
- 471 Laskar, J., Robutel, P., Joutel, F., Gastineau, M., Correia, A. C. M., Levrard, B., 2004.
472 A long-term numerical solution for the insolation quantities of the Earth. *Astron.*
473 *Astrophys.* 428, 261-285. DOI: 10.1051/0004-6361:20041335.
- 474 Li, M., Kump, L.R., Hinnov, L., Mann, M., et al., 2018. Tracking variable
475 sedimentation rates and astronomical forcing in Phanerozoic paleoclimate proxy
476 series with evolutionary correlation coefficients and hypothesis testing. *Earth*
477 *Planet. Sci. Lett.* 501, 165-179. DOI: 10.1016/j.epsl.2018.08.041.
- 478 Li, M., Hinnov, L., Kump, L.R., 2019a. Acycle: Time-series analysis software for
479 paleoclimate research and education. *Comput. Geosci.* 127, 12-22. DOI:
480 10.1016/j.cageo.2019.02.011.
- 481 Li, M., Huang, C., Ogg, J., Zhang, Y., Hinnov, L., Wu, H., Chen, Z., Zou, Z., 2019b.
482 Paleoclimate proxies for cyclostratigraphy: Comparative analysis using a Lower
483 Triassic marine section in South China. *Earth Sci. Rev.* 189: 125-146. DOI:
484 10.1016/j.earscirev.2019.01.011.1
- 485 Li, X., Li, Y., Li, Q., Wu, L., Wang, H., Yang, C., Wei, G., Zhang, W., 2022. Progress
486 and prospects of radiometric geochronology. *Acta Geologica Sinica* 96, 104-122.
487 DOI: 10.19762/j.cnki.dizhixuebao.2022282 (in Chinese with English abstract).
- 488 Li, Y., Schieber, J., 2015. On the origin of a phosphate enriched interval in the
489 Chattanooga Shale (Upper Devonian) of Tennessee—A combined sedimentologic,
490 petrographic, and geochemical study. *Sediment Geol.* 329, 40-61. DOI:
491 10.1016/j.sedgeo.2015.09.005.
- 492 Li, Y., Yang, R., Loon, A.J., Dong, L., 2023. Astronomical cycles and climate change
493 as determined from a continuous core of the Triassic Yanchang Formation (Ordos
494 Basin, China). *Mar. Petrol. Geol.* 151, 106183. DOI:
495 10.1016/j.marpetgeo.2023.106183.
- 496 Liu, B., Shi, J., Fu, X., Lyu, Y., Sun, X., Gong, L., Bai, Y., 2018a. Petrological
497 characteristics and shale oil enrichment of lacustrine fine-grained sedimentary
498 system: A case study of organic-rich shale in first member of Cretaceous
499 Qingshankou Formation in Gulong Sag, Songliao Basin, NE China. *Petrol. Explor.*
500 *Dev.* 45, 884-894. DOI: 10.1016/S1876-3804(18)30091-0.
- 501 Liu, H., Liu, X., Liu, G., Li, G., Wang, J., Gao, Y., Sun, B., Hou, J., Liu, H., Sun, X.,
502 2023. Sedimentary environment controls on the lacustrine shale lithofacies: A case

- study from the Nanpu depression, Bohai Bay Basin. *Geoenergy Sci. Eng.* 225, 211704. DOI: 10.1016/j.geoen.2023.211704.
- Liu, Z., Huang, C., Algeo, T.J., Liu, H., Hao, Y., Du, X., Lu, Y., Cheng, B., Guo, L., Peng, L., 2018b. High-resolution astrochronological record for the Paleocene Oligocene (66–23 Ma) from the rapidly subsiding Bohai Bay Basin, northeastern China. *Palaeogeogr. Palaeoclimatol. Palaeoecol.* 510, 78-92. DOI: 10.1016/j.palaeo.2017.10.030.
- Liu, X., Guan, M., Jin, Z., Cao, Z., Lai, J., Zheng, L., Li, W., Sun, B., Chen, S., 2022. Pore structure evolution of lacustrine organic-rich shale from the second member of the Kongdian formation in the Cangdong Sag, Bohai Bay Basin, China. *Pet. Sci.* 19(2), 459-471. DOI: 10.1016/j.petsci.2021.12.010.
- Lu, B., Qiu, Z., Zhou, C., Dong, D., Liang, P., 2021. Progress and prospects in the physical simulation of mudstone deposition. *Acta Sedimentol. Sin.* 39(4), 781-793. (in Chinese with English abstract). DOI: 10.14027/j.issn.1000-0550.2021.016.
- Ma, X., Li, N., Yin, C., Li, Y., Zou, Y., Wu, S., He, F., Wang, X., Zhou, T., 2017. Hydraulic fracture propagation geometry and acoustic emission interpretation: A case study of Silurian Longmaxi Formation shale in Sichuan Basin, SW China. *Petrol. Explor. Dev.* 44(6), 1030-1037. DOI: 10.1016/S1876-3804(17)30116-7.
- Ma, Y., Cai, X., Zhao, P., Hu, Z., Liu, H., Gao, B., Wang, Q., Li, Z., Zhang, Z., 2022. Geological characteristics and exploration practices of continental shale oil in China. *Acta Geologica Sinica* 96(01), 155-171. DOI: 10.19762/j.cnki.dizhixuebao.2022278 (in Chinese with English abstract).
- Ma, Y., Fan, M., Li, M., Ogg, J.G., Zhang, C., Feng, J., Zhou, C., Liu, X., Lu, Y., Liu, H., Eldrett, J.S., Ma, C., 2023. East Asian lake hydrology modulated by global sea-level variations in the Eocene greenhouse. *Earth Planet. Sci. Lett.* 602, 117925. DOI: 10.1016/j.epsl.2022.117925.
- Mckee, E.D., Weir, G.W., 1953. Terminology for stratification and cross-stratification in sedimentary rocks. *GSA Bull.* 64(4), 381-390. DOI: 10.1002/abio.370040210.
- Meyers, S.R., 2015. The evaluation of eccentricity-related amplitude modulation and bundling in paleoclimate data: An inverse approach for astrochronologic testing and time scale optimization. *Paleoceanography* 30(12), 1625-1640. DOI: 10.1002/2015PA002850.
- Meyers, S.R., 2019. Cyclostratigraphy and the problem of astrochronologic testing. *Earth Sci. Rev.* 190: 190-223. DOI: 10.1016/j.earscirev.2018.11.015.
- Perrier, R., Quiblier, J., 1974. Thickness changes in sedimentary layers during compaction history; methods for quantitative evaluation. *AAPG Bull.* 58(3), 507–520. DOI: 10.1306/83D9142A-16C7-11D7-8645000102C1865D.

- 540 Pu, X., Han, W., Zhou, L., Chen, S., Zhang, W., Shi, Z., Yang, F., Liu, S., 2015.
541 Lithologic Characteristics and Geological Implication of Fine-grained
542 Sedimentation in Ek2 High Stand System Tract of Cangdong Sag, Huanghua
543 Depression. *Chin. Petrol. Explor.* 20(5), 30-40. DOI: 10.11698/PED.2016.01.03
544 (in Chinese with English abstract).
- 545 Pu, X., Zhou, L., Han, W., Zhou, J., Wang, W., Zhang, W., Chen, S., Shi, Z., Liu, S.,
546 2016. Geologic features of fine-grained facies sedimentation and tight oil
547 exploration: A case from the second Member of Paleogene Kongdian Formation
548 of Cangdong sag, Bohai Bay Basin. *Petrol. Explor. Dev.* 43, 26-35. DOI:
549 10.1016/S1876-3804(16)30003-9.
- 550 Pu, X., Jin, F., Han, W., Shi, Z., Cai, A., Wang, A., Guan, Q., Jiang, W., Zhang, W.,
551 2019. Sweet spots geological characteristics and key exploration technologies of
552 continental shale oil: a case study of Member 2 of Kongdian Formation in
553 Cangdong Sag. *Acta Pet. Sin.* 40(08), 997-1012. DOI: 10.7623/syxb201908011
554 (in Chinese with English abstract).
- 555 Qi, J., Yang, Q., 2010. Cenozoic structural deformation and dynamic processes of the
556 Bohai Bay basin province, China. *Mar. Petrol. Geol.* 27(4), 757-771. DOI:
557 10.1016/j.marpetgeo.2009.08.012.
- 558 Ruhl, M., Hesselbo, S. P., Hinnov, L., Jenkyns, H. C., Xu, W., Riding, J. B., Storm, M.,
559 Minisini, D., Ullmann, C., Leng, M., 2016. Astronomical constraints on the
560 duration of the Early Jurassic Pliensbachian Stage and global climatic fluctuations.
561 *Earth Planet. Sci. Lett.* 455, 149-165. DOI: 10.1016/j.epsl.2016.08.038.
- 562 Schieber, J., Southard, J., Thaisen, K., 2007. Accretion of mudstone beds from
563 migrating floccule ripples. *Science* 318(5857), 1760-1763. DOI:
564 10.1126/science.1147001.
- 565 Shi, J., Jin, Z., Liu, Q., Huang, Z., Hao, Y., 2018. Terrestrial sedimentary responses to
566 astronomically forced climate changes during the Early Paleogene in the Bohai
567 Bay Basin, eastern China. *Palaeogeogr. Palaeoclimatol. Palaeoecol.* 502, 1-12.
568 DOI: 10.1016/j.palaeo.2018.01.006.
- 569 Shi, J., Jin, Z., Liu, Q., Zhang, R., Huang, Z., 2019. Cyclostratigraphy and astronomical
570 tuning of the middle eocene terrestrial successions in the Bohai Bay Basin, Eastern
571 China. *Glob. Planet. Chang.* 174, 115-126. DOI: 10.1016/j.gloplacha.2019.01.001.
- 572 Shi, J., Jin, Z., Liu, Q., Fan, T., Gao, Z., 2021. Sunspot cycles recorded in Eocene
573 lacustrine fine-grained sedimentary rocks in the Bohai Bay Basin, eastern China.
574 *Glob. Planet. Chang.* 205, 103614. DOI: 10.1016/j.gloplacha.2021.103614.
- 575 Simola, H., 1977. Diatom succession in the formation of annually laminated sediment
576 in Lovöjärvi, a small eutrophicated lake. *Annales Botanici Fennici* 14, 143-148.

- 577 <https://www.jstor.org/stable/43922137>.
- 578 Stockhecke, M., Sturm, M., Brunner, I., Schmincke, H. U., Sumita, M., Kipfer, R.,
579 Cukur, D., Kwiecien, O., Anselmetti, F.S., 2014. Sedimentary evolution and
580 environmental history of Lake Van (Turkey) over the past 600,000 years.
581 *Sedimentology* 61(6), 1830-1861. DOI:10.1111/sed.12118.
- 582 Thomson, D.J., 1982. Spectrum estimation and harmonic analysis. *Proceedings of the*
583 *IEEE* 70(9), 1055-1096. DOI: 10.1109/proc.1982.12433.
- 584 Tian, X., Gao, Y., Ma, J., Huang, H., Pan, J., Wang, C., 2024. Lacustrine varves in the
585 Lower Cretaceous Yixian Formation of western Liaoning, Northeast China:
586 Implications for seasonal to sub-decadal palaeoclimate variability associated with
587 the Jehol Biota and "Dinosaur Pompeii". *Palaeogeogr. Palaeoclimatol. Palaeoecol.*
588 15, 646. DOI: 10.1016/j.palaeo.2024.112241.
- 589 Torrence, C., Compo, G.P., 1998. A Practical Guide to Wavelet Analysis. *BAMS.* 79(1),
590 61-78. DOI: 10.1175/1520-0477(1998)079<0061:APGTWA>2.0.CO;2.
- 591 Tylmann, W., Szpakowska, K., Ohlendorf, C., Woszczyk, M., Zolitschka, B., 2012.
592 Conditions for deposition of annually laminated sediments in small meromictic
593 lakes: a case study of Lake Suminko (northern Poland). *J. Paleol.* 47(1), 55-70.
594 DOI: 10.1007/s10933-011-9548-3.
- 595 Wang, M., Chen, H., Huang, C., Kemp, D. B., Xu, T., Zhang, H., Li, M., 2020.
596 Astronomical forcing and sedimentary noise modeling of lake-level changes in the
597 Paleogene Dongpu Depression of North China. *Earth Planet. Sci. Lett.* 535,
598 116116. DOI: 10.1016/j.epsl.2020.116116.
- 599 Walsh, A. A., Blockley, S. P. E., Milner, A. M., Martin-Puertas, C., et al., 2023.
600 Updated age constraints on key tephra markers for NW Europe based on a high-
601 precision varve lake chronology. *Quaternary Sci Rev.* 300: 107897. DOI:
602 10.1016/j.quascirev.2022.107897.
- 603 Waltham, D., 2015. Milankovitch period uncertainties and their impact on
604 cyclostratigraphy. *J. Sediment. Res.* 85(8), 990-998. DOI: 10.2110/jsr.2015.66.
- 605 Wei, R., Zhang, R., Li, M., Wang, X., Jin, Z., 2023. Obliquity forcing of lake-level
606 changes and organic carbon burial during the Late Paleozoic Ice Age. *Glob. Planet.*
607 *Chang.* 223, 104092. DOI: 10.1016/j.gloplacha.2023.104092.
- 608 Wei X., Xian, B., Chen, Q., 2024. Multilithologic compaction correction technique
609 using differential method and its application in Zhuanghai Area, Shengli Oilfield.
610 *Chem. Eng. Des. Commun.* 50(01), 47-49. DOI: 10.3969/j.issn.1003-
611 6490.2024.01.016 (in Chinese with English abstract).
- 612 Wu, H., Zhang, S., Hinnov, L., Jiang, G., Yang, T., Li, H., Wang, X., Wang, C., 2014.

- 613 Cyclostratigraphy and orbital tuning of the terrestrial upper Santonian–Lower
 614 Danian in Songliao Basin, northeastern China. *Earth Planet. Sci. Lett.* 407, 82-95.
 615 DOI: 10.1016/j.epsl.2014.09.038.
- 616 Wu, K., Yan, B., Sun, Y., YU, L., Wang, X., 2022. Research progress on the formation
 617 mechanism and influencing factors of fine-grained sedimentary rock varves in lake
 618 basins. *Acta Sedimentol. Sin.* 1-29. DOI: 10.14027/j.issn.1000-0550.2022.136 (in
 619 Chinese with English abstract).
- 620 Wu, S., Zhu, R., Luo, Z., Yang, Z., Jiang, X., Lin, S., Su, L., 2022. Laminar structure
 621 of typical continental shales and reservoir quality evaluation in central-western
 622 basins in China. *Chin. Petrol. Explor.* 27(5), 62-72. DOI: 10.3969/j.issn.1672-
 623 7703.2022.05.006 (in Chinese with English abstract).
- 624 Xi, K., Li, K., Cao, Y., Lin, M., Niu, X., Zhu, R., Wei, X., You, Y., Liang, X., Feng,
 625 S., 2020. Laminae combination and shale oil enrichment patterns of Chang 73 sub-
 626 member organic-rich shales in the Triassic Yanchang Formation, Ordos Basin,
 627 NW China. *Petrol. Explor. Dev.* 47, 1342-1353. DOI: 10.1016/S1876-
 628 3804(20)60142-8.
- 629 Xi, K. Zhang, Y., Cao, Y., Gong, J., Li, K., Lin, M., 2023. Control of micro-wettability
 630 of pore-throat on shale oil occurrence: A case study of laminated shale of Permian
 631 Lucaogou Formation in Jimusar Sag, Junggar Basin, NW China. *Petrol. Explor.*
 632 *Dev.* 50, 334-345. DOI: 10.1016/S1876-3804(23)60391-X.
- 633 Xin, B., Zhao, X., Hao, F., Jin, F., Pu, X., Han, W., Xu, Q., Guo, P., Tian, J., 2022.
 634 Laminae characteristics of lacustrine shales from the Paleogene Kongdian
 635 Formation in the Cangdong Sag, Bohai Bay Basin, China: Why do laminated
 636 shales have better reservoir physical properties? *Int. J. Coal Geol.* 260, 104056.
 637 DOI: 10.1016/j.coal.2022.104056.
- 638 Xiong, Z., Wang, G., Cao, Y., Liang, C., Li, M., Shi, X., Zhang, B., Li, J., Fu, Y., 2019.
 639 Controlling effect of texture on fracability in lacustrine fine-grained sedimentary
 640 rocks. *Mar. Petrol. Geol.* 101, 195-210. DOI: 10.1016/j.marpetgeo.2018.11.020.
- 641 Xu, H., Hou, D., Löhr, S. C., Liu, Q., Jin, Z., Shi, J., Liang, X., Niu, C., George, S. C.,
 642 2023. Millimetre-scale biomarker heterogeneity in lacustrine shale identifies the
 643 nature of signal-averaging and demonstrates anaerobic respiration control on
 644 organic matter preservation and dolomitization. *Geochim. Cosmochim. Acta.* 348,
 645 107-121. DOI: 10.1016/j.gca.2023.03.008.
- 646 Yan, J., Jiao, Y., Chen, S., Deng, Y., Pu, X., 2017. Soft-sediment deformation structures
 647 in deepwater fine-grained sedimentary rocks of the Member 2 of Eocene Kongdian
 648 Formation, Cangdong sag. *J. Paleogeogr.* 19(01), 89-98. DOI:
 649 10.7605/gdtxb.2017.01.007 (in Chinese with English abstract).

- 650 Yan, J., Pu, X., Zhou, L., Chen, S., Han, W., 2015. Naming Method of Fine-grained
651 Sedimentary Rocks on Basis of X-ray Diffraction Data. *Chin. Petrol. Explor.*
652 20(01), 48-54. DOI: 10.3969/j.issn.1672-7703.2015.01.005 (in Chinese with
653 English abstract).
- 654 Yao, X., Dai, S., Li, M., Hinnov, L., 2022. Orbital eccentricity and inclination
655 metronomes in Middle Miocene lacustrine mudstones of Jiuxi Basin, Tibet:
656 Closing an astrochronology time gap and calibrating global cooling events. *Glob.*
657 *Planet. Chang.* 215, 103896. DOI: 10.1016/j.gloplacha.2022.103896.
- 658 Yao, Y., Liang, H., Cai, Z., et al., 1994. Tertiary in Petroliferous Regions of China: IV,
659 the Bohai Bay Basin. Petroleum Industry Press, Beijing, 1-76 (in Chinese).
- 660 Yawar, Z. and Schieber, J., 2017. On the origin of silt laminae in laminated shales.
661 *Sediment. Geol.* 360, 22-34. DOI: 10.1016/j.sedgeo.2017.09.001.
- 662 Zhang, M., Li, Z., 2018. The lithofacies and reservoir characteristics of the fine-grained
663 sedimentary rocks of the Permian Lucaogou Formation at the northern foot of
664 Bogda Mountains, Junggar Basin (NW China). *J. Petrol. Sci. Eng.* 170, 21-39.
665 DOI: 10.1016/j.petrol.2018.06.007.
- 666 Zhang, R., Jin, Z., Liu, Q., Li, P., Huang, Z., Shi, J., Ge, Y., Du, K., 2019. Astronomical
667 constraints on deposition of the Middle Triassic Chang 7 lacustrine shales in the
668 Ordos Basin, Central China. *Palaeogeogr. Palaeoclimatol. Palaeoecol.* 528, 87-98.
669 DOI: 10.1016/j.palaeo.2019.04.030.
- 670 Zhang, R., Jin, Z., Zhu, R., Li, M., Hui, X., Wei, R., He, X., Zhang, Q., 2023a.
671 Investigation of deposition rate of terrestrial organic-rich shales in China and its
672 implications for shale oil exploration. *Oil & Gas Geology* 44(4), 829-845. DOI:
673 10.11743/ogg20230403 (in Chinese with English abstract).
- 674 Zhang, R., Jin, Z., Li, M., Liu, Q., Li, P., Wei, R., Wang, M., He, X., 2023b.
675 Astronomical regulation of the Middle Triassic organic-rich shales in the Ordos
676 Basin. *Quaternary Science* 43(6), 1547-1561. DOI: 10.11928/j.issn.1001-
677 7410.2023.06.04 (in Chinese with English abstract).
- 678 Zhao, K., Du, X., Lu, Y., Xiong, S., Wang, Y., 2019. Are light-dark coupled laminae
679 in lacustrine shale seasonally controlled? A case study using astronomical tuning
680 from 42.2 to 45.4 Ma in the Dongying Depression, Bohai Bay Basin, eastern China.
681 *Palaeogeogr. Palaeoclimatol. Palaeoecol.* 528, 35-49. DOI:
682 10.1016/j.palaeo.2019.04.034.
- 683 Zhao, W., Zhu, R., Liu, Wei., Bian, C., Wang, K., 2023. Enrichment conditions and
684 occurrence features of lacustrine mid-high matured shale oil in onshore China.
685 *Earth Science Frontiers* 30(01), 116-127+242-259. DOI:
686 10.13745/j.esf.sf.2022.8.31 (in Chinese with English abstract).

- 687 Zhao, X., Zhou, L., Pu, X., Jin, F., Han, W., Shi, Z., Chen, C., Jiang, W., Guan, Q., Xu,
688 J., Liu, X., Zhang, Wei., Ma, J., 2019a. Exploration breakthroughs and geological
689 characteristics of continental shale oil: A case study of the Kongdian Formation in
690 the Cangdong Sag, China. *Mar. Petrol. Geol.* 102, 544-556. DOI:
691 10.1016/j.marpetgeo.2018.12.020.
- 692 Zhao, X., Pu, X., Jin, F., Han, W., Shi, Z., Cai, A., Wang, A., Guan, Q., Jiang, W.,
693 Zhang, W., 2019b. Geological characteristics and key exploration technologies of
694 continental shale oil sweet spots: A case study of Member 2 of Kongdian
695 Formation in the Cangdong sag in the Huanghua depression, Bohai Bay Basin.
696 *Petroleum Res.* 4(2), 97-112. DOI: 10.1016/j.ptlrs.2019.01.006.
- 697 Zhao, X., Zhou, L., Pu, X., Jin, F., Han, W., Shi, Z., Han, W., Jiang, W., Han, G., Zhang,
698 W., Wang, H., Ma, J., 2020. Formation conditions and enrichment model of
699 retained petroleum in lacustrine shale: A case study of the Paleogene in Huanghua
700 depression, Bohai Bay Basin, China. *Petrol. Explor. Dev.* 47, 916-930. DOI:
701 10.1016/S1876-3804(20)60106-9.
- 702 Zhao, X., Zhou, L., Pu, X., Jin, F., Han, W., Shi, Z., Chen, C., Jiang, W., Guan, Q., Xu,
703 J., Liu, X., Zhang, Wei., Ma, J., 2022. Theories, technologies, and practices of
704 lacustrine shale oil exploration and development: A case study of Paleogene
705 Kongdian Formation in Cangdong sag, Bohai Bay Basin, China. *Petrol. Explor.*
706 *Dev.* 49, 707-718. DOI: 10.1016/S1876-3804(22)60059-4.
- 707 Zhao, X., Pu, X., Yan, J., Jin, F., Shi, Z., Chai, G., Han, W., Liu, Y., Jiang, W., Chen,
708 C., Zhang, W., Fang, Z., Xie, D., 2023. Cycles of fine-grained sedimentation and
709 their influences on organic matter distribution in the second member of Paleogene
710 Kongdian Formation in Cangdong Sag, Bohai Bay Basin, East China. *Petrol.*
711 *Explor. Dev.* 250, 534–546. DOI: 10.11698/PED.20220716.
- 712 Zhou, A., Chen, F., Qiang, M., Yang, M., Zhang, J., 2007. The discovery of annually
713 laminated sediments (varves) from shallow Sugan Lake in inland arid China and
714 their paleoclimatic significance. *Science in China* 50(8), 1218-1224. DOI:
715 10.1007/s11430-007-0081-1.
- 716 Zhou, L., Chen, C., Yang, F., Han, W., Guang, Q., 2020. Micropore structure
717 characteristics and quantitative characterization methods of lacustrine shale-A
718 case study from the member 2 of Kongdian Formation, Cangdong sag, Bohai Bay
719 Basin. *Petroleum Res.* 5(2): 93-102. DOI: 10.1016/j.ptlrs.2020.01.001.
- 720 Zhu, R., Cui, J., Deng, S., Luo, Z., Lu, Y., Qi, Z., 2019. High-precision dating and
721 geological significance of Chang 7 tuff zircon of the Triassic Yanchang Formation,
722 Ordos Basin in central China. *Acta Geologica Sinica* 93, 1823-1834. DOI:
723 10.1111/1755-6724.14329.
- 724 Zolitschka, B., Francus, B., Ojala, A. E. K., Schimmelmann, A., 2015. Varves in lake

sediments – a review. *Quaternary Sci. Rev.* 117: 1-41. DOI: 10.1016/j.quascirev.2015.03.019.

Zou, C., Pan, S., Jing, Z., Gao, J., Yang, Z., Wu, S., Zhao, Q., 2020. Shale oil and gas revolution and its impact. *Acta Pet. Sin.* 41, 1-12. DOI: 10.7623/syxb202001001 (in Chinese with English abstract).

Zou, C., Qiu, Z., Zhang, J., Li, Z., Wei, H., Liu, B., Zhao, J., Yang, T., Zhu, S., Tao, H., Zhang, F., Wang, Y., Zhang, Q., Liu, W., Liu, H., Feng, Z., Liu, D., Gao, J., Liu, R., Li, Y., 2022. Unconventional petroleum sedimentology: A key to understanding unconventional hydrocarbon accumulation. *Engineering* 18, 62-78. DOI: 10.1016/j.eng.2022.06.016.

Figure captions

Fig. 1. (A) The Paleogene (56 Ma) paleogeography reconstruction in Mollweide project (<http://www.odsn.de>). (B) An overview map of China and Bohai Bay Basin showing the location of Cangdong Sag. (C) Sedimentary system and location of four studied wells of the second member of Kongdian formation in Cangdong sag (modified after Zhao et al., 2020).

Fig. 2. The comprehensive stratigraphic column of the BBB. The ages on the left are based on the GTS2023, where those on the right are from Yao et al. (1994) and Shi et al. (2019). The Ostracoda, Characeae, and palynological biozones are from Liu et al. (2018b) and references therein. The lithology, depositional settings, and tectonic evolution of the Huanghua Depression are modified after Jiang et al. (2015).

Fig. 3. Lithological features of G108-8, GD14, GD12, and G19-25 and well correlation in Cangdong Sag (see Fig. 1C for the location of the four wells.)

Fig. 4. Stratigraphy, lithology, origin GR series, and detrended GR series of Well G108-8.

Fig. 5. Macroscopic sedimentary characteristics of the four studied intervals. (A) Grain-size and sedimentary structure column of the four intervals. (B) Percentage stacking bar chart of three structure types of four intervals. (C)–(J) Macro-photographs of the typical rock.

Fig. 6. Micro-characteristics of laminated shales in Ek₂ of Cangdong Sag. (A) G108-8, 2987.93 m, the interface of the laminae is clear, consisting of 11 bright and dark cycles. (B) G108-8, 2992.79 m, the interface of the laminae is curved, with microscopic flame structure, and coarse particle deposition is developed. (C) G108-8, 3078.34 m, the laminae are continuous and the interfaces are relatively flat, consisting of 14 bright and dark cycles. (D) G108-8, 3223.89 m, the laminae are continuous and flat, consisting of 12 bright and dark cycles along the yellow line. (E) GD12, 3881.4 m, the laminae are fine and straight, with a large number of silt-sized felsic particles. (F) GD12, 3860.88 m, the laminae are flat and straight, scattered with coarse and silt-sized particles. (G) G19-25, 3370.54 m, the laminae are fine and straight, and the boundaries are clear, and scattered with coarse and silt-sized particles. (H) GD14, 4143.13 m, the laminae above the field of view are straight, while the laminae below the field of view are discontinuous, scattered with coarse and silt-sized particles. (I) G108-8, 3224.66 m, AMICS photo of laminated sample cited from Zhao et al. (2019), binary structures composed of carbonate and organic-rich clay.

Fig. 7. Bar chart and nephogram of laminae thickness distribution under a microscope. Total 3128 laminae from 357 laminated samples.

Fig. 8. (A) Lithology of the interval 1 from well G108-8. (B) Morlet wavelet transform (bottom) and plot spectrum (top) of GR series. (C) The turned GR series is shown with Gaussian filter output and the sedimentation rate calculated from the 405-kyr turned GR series, the 405-kyr cycle between E1 and E2 is relatively uncertain. (D) 2 π MTM power spectrum (top) and evolutionary power spectra (bottom) of turned GR series.

Fig. 9. Results of the COCO and eCOCO analyses of the interval 1 from Well G108-8. (A) Correlation coefficient (top) and evolutionary correlation coefficient (bottom). (B) Null hypothesis (H_0 , no astronomical forcing; top) and evolutionary H_0 significance level (bottom). (C) The number of contributing astronomical parameters (top) and an evolutionary number of contributing astronomical parameters (bottom).

Fig. 10. TimeOpt analysis: Pearson correlation coefficient for the precession amplitude envelope fit (r^2_{envelope}), spectral power fit (r^2_{power}), and combined envelope and spectral power fit (r^2_{opt}). H_0 : no astronomical forcing. The sedimentation rate tested from 1.6 to 50 cm/kyr. The Monte Carlo simulations number of TimeOpt was 10000.

Fig. 11. Differences in sedimentary accumulation rate in the lake. (A) Sedimentary

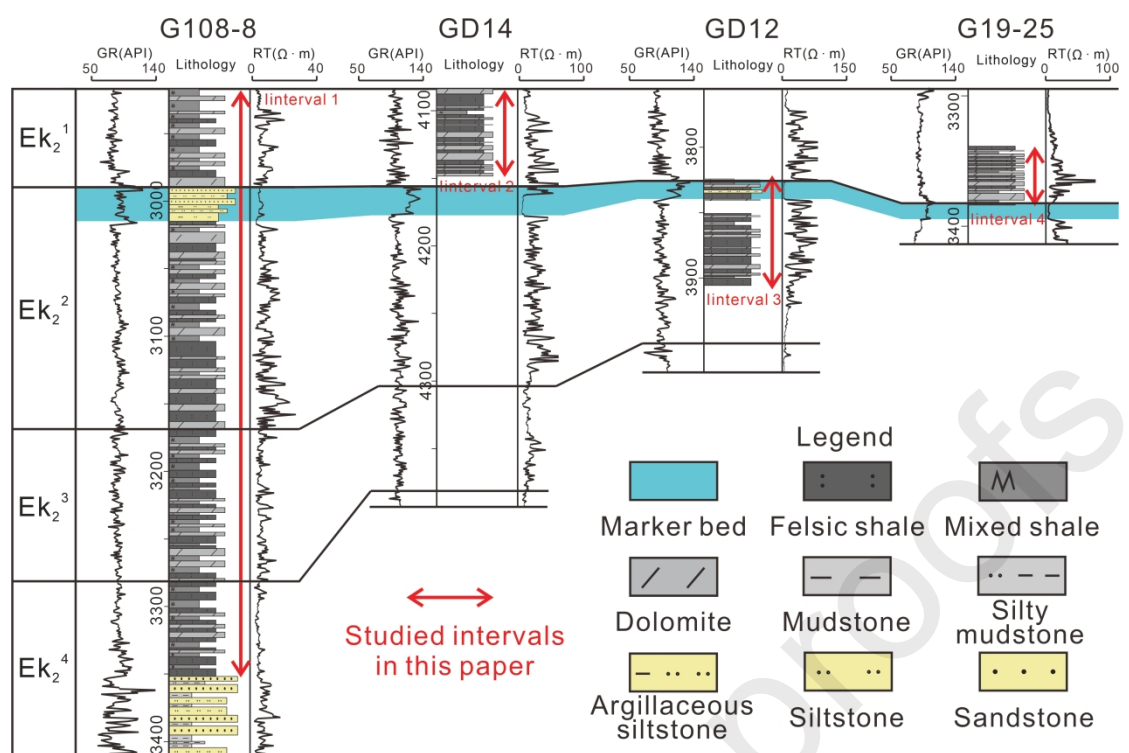
records of ancient strata. SK-1 and HE-166 data from Liu et al. (2018b), Q2-36 data from Chen et al. (2020), N36 data from Li et al. (2023), FN7 data from Huang et al. (2021), WHLX Section data from Yao et al. (2022), FY1 data from Shi et al. (2018) and Ma et al. (2023), SK-1n data from Wu et al. (2014), Y1011 data from Zhang et al. (2023b), YY1 data from Jin et al. (2021) and Chu et al. (2023). (B) Laminated sediments records of modern lakes. Van data from Stockhecke et al. (2014), Jiangco (JC) data from Ji et al. (2021), Maar (MA) data from Chu et al. (2009), and Suga (SG) data from Zhou et al. (2007).

Fig. 12. Simplified conceptual and depositional models for lacustrine sedimentation processes and laminated sedimentary record. The depiction of geological events (i.e., volcanic and hydrothermal are not present in this study) is inspired by the Middle Triassic in the Ordos Basin (Zou et al., 2022), the Early Permian in the Junggar Basin (Huang et al., 2021) and the Early Cretaceous in the western Liaoning (Tian et al., 2024).

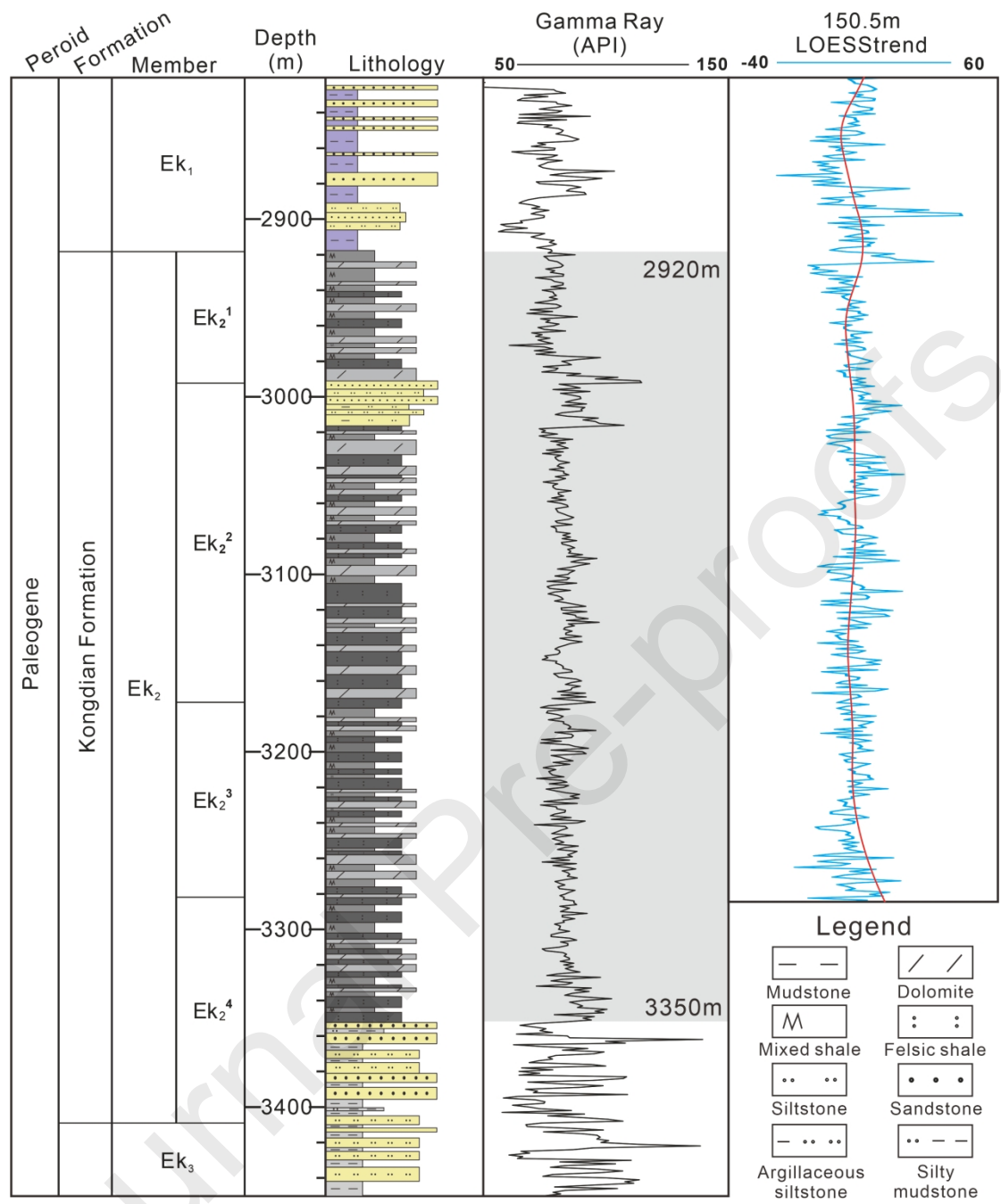
Highlights:

- Lacustrine shale from Ek₂ in Cangdong Sag show clear annual sedimentary records.
- Sedimentation rate of the Ek₂ is 20.3 cm/kyr based on time series analysis.
- Time-thickness model helps explaining the genesis of annually laminated sediments (Varve).

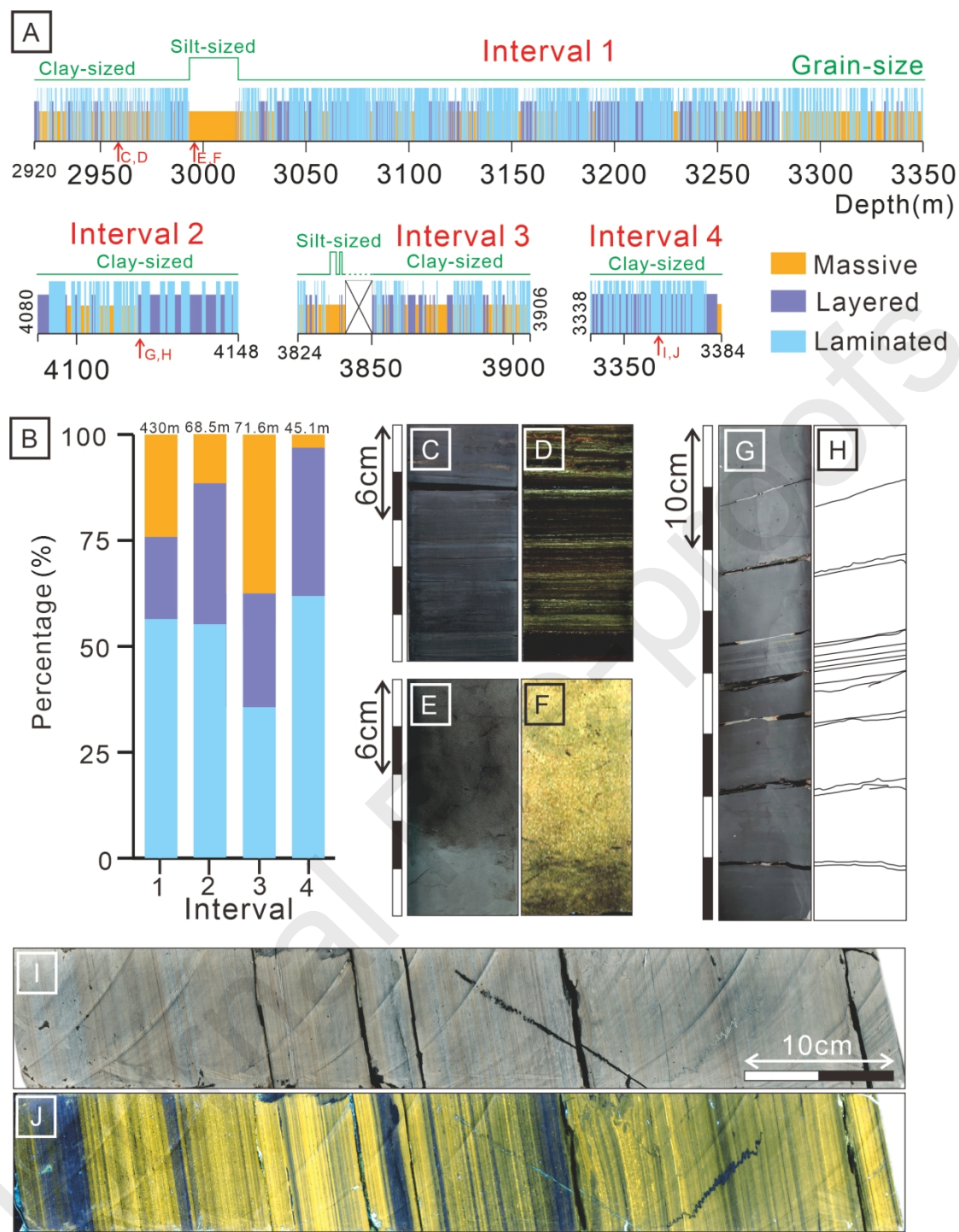
818



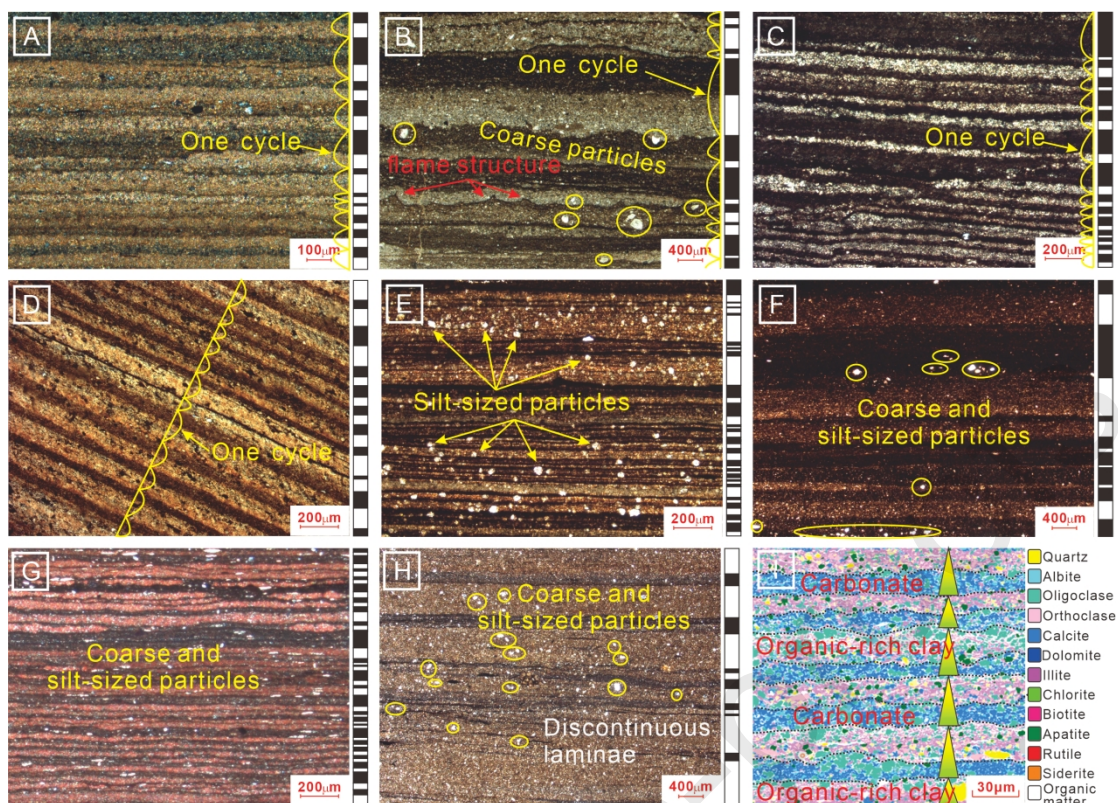
819



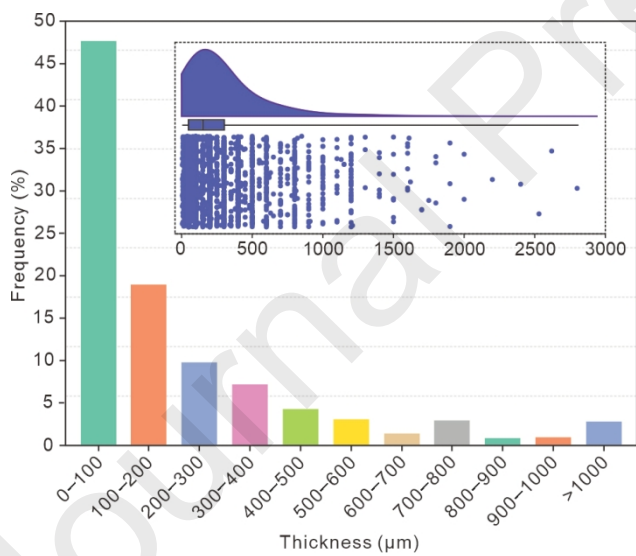
820



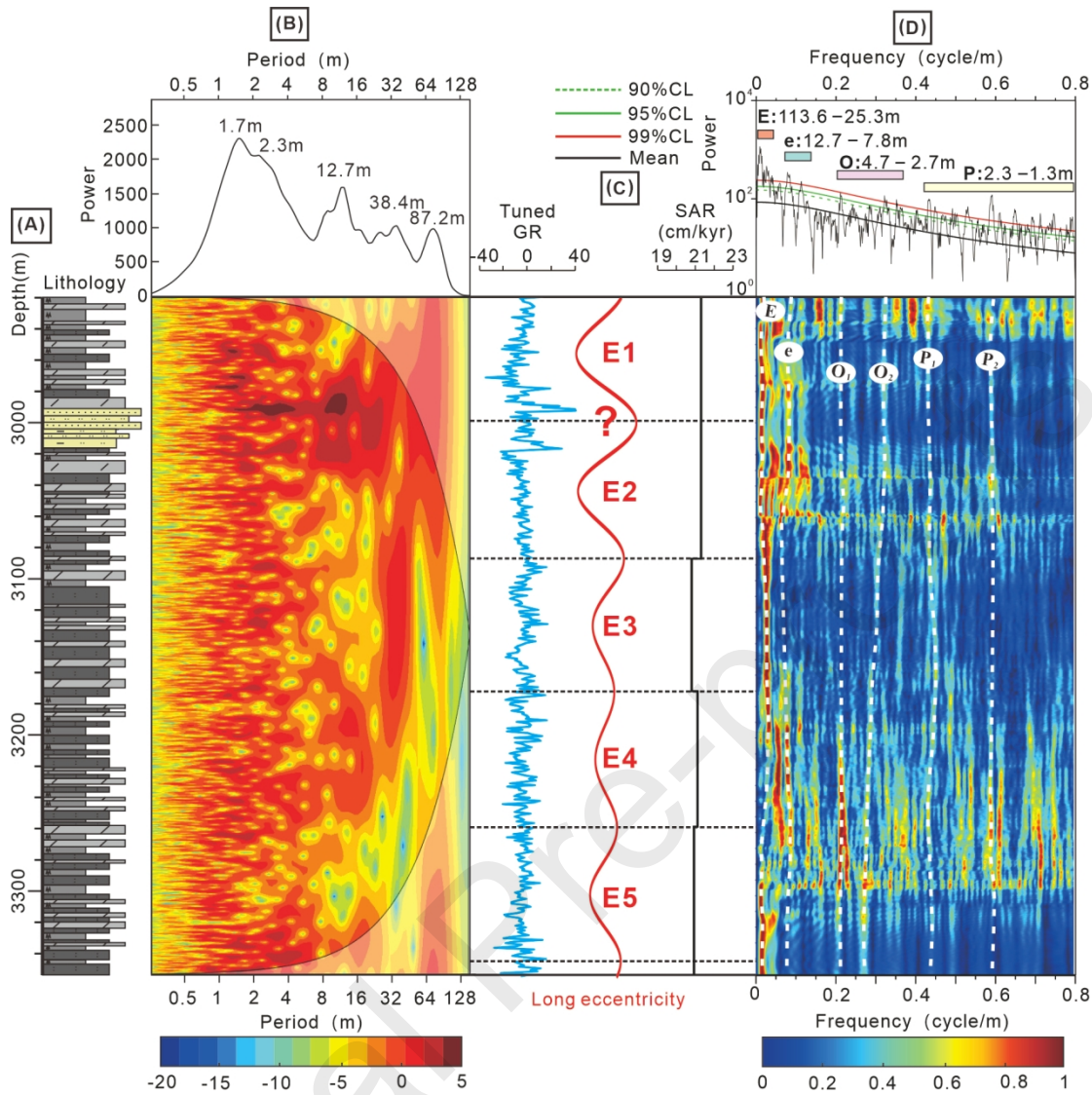
821



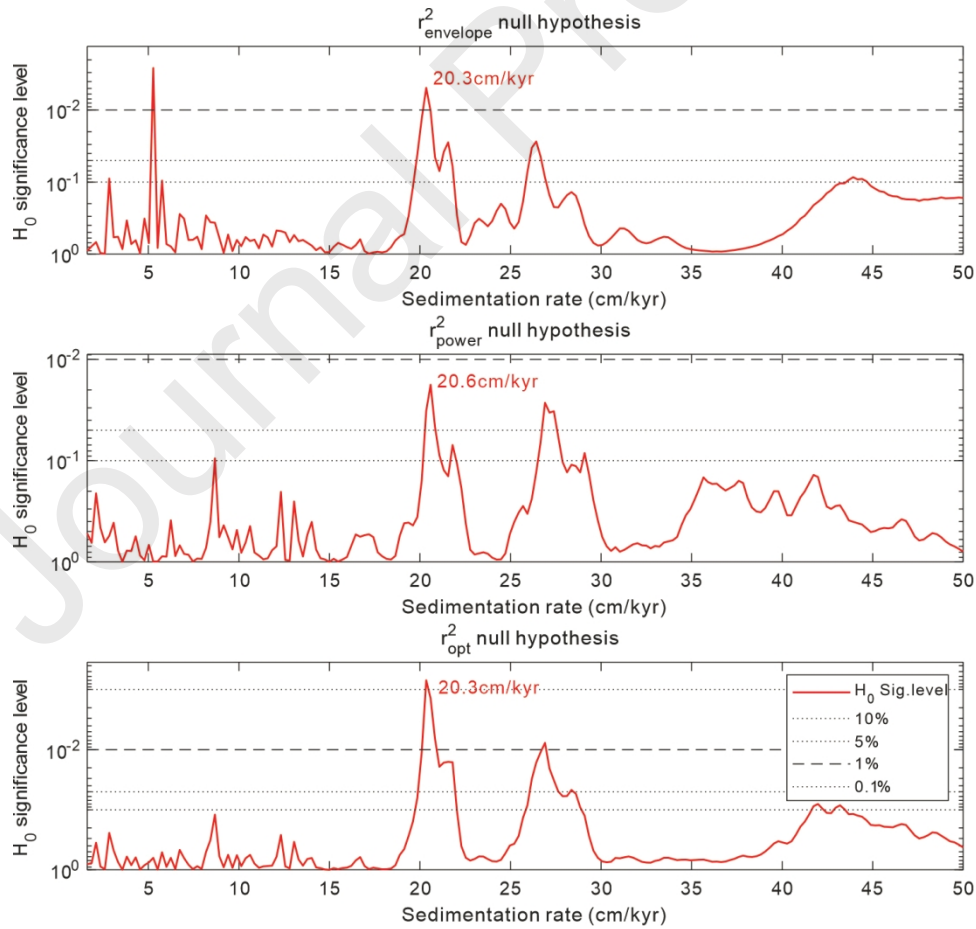
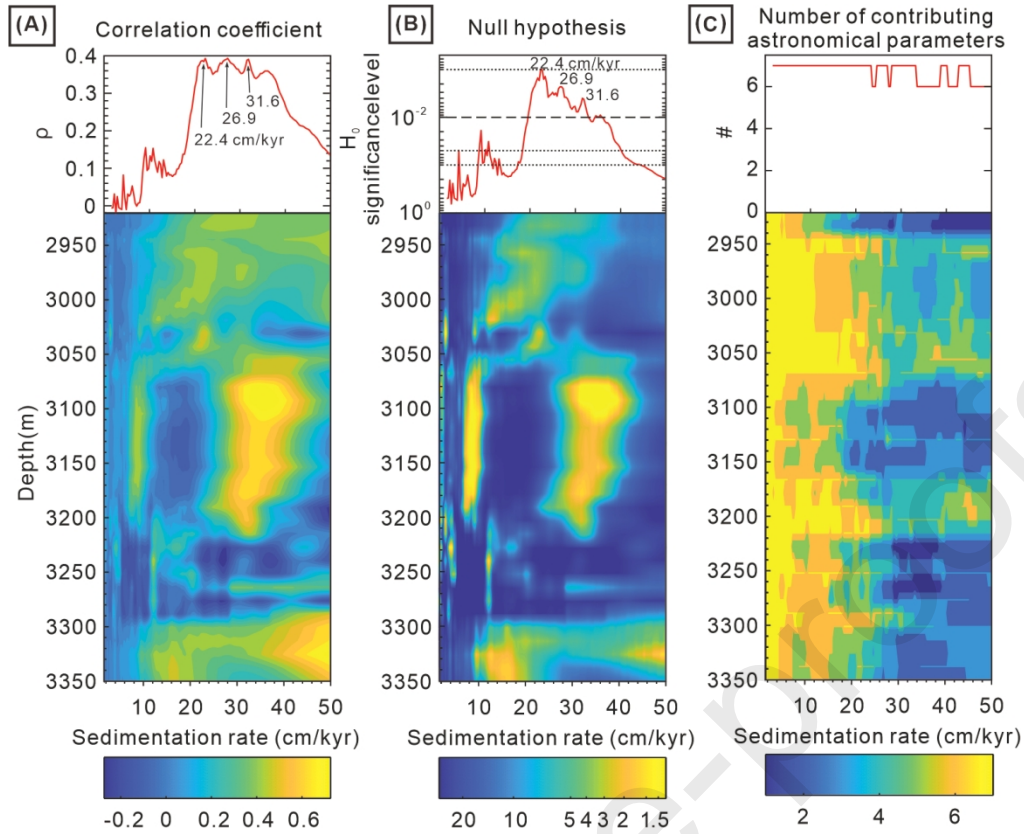
822

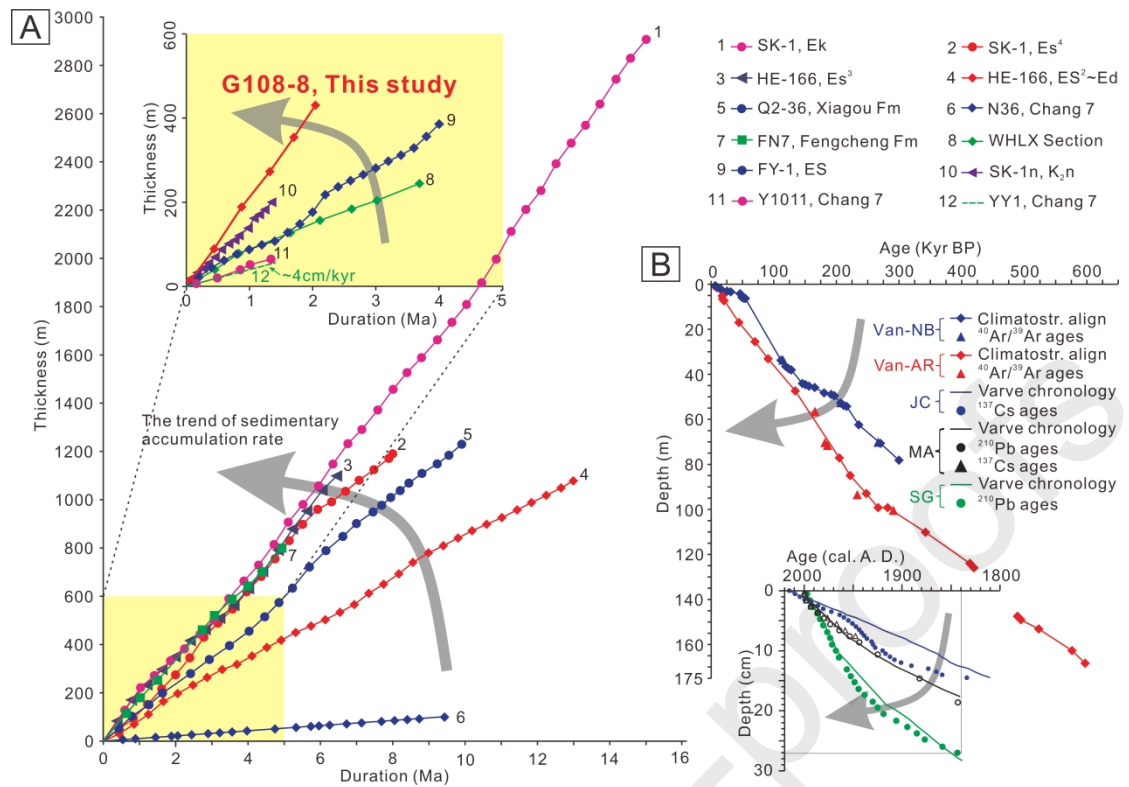


823

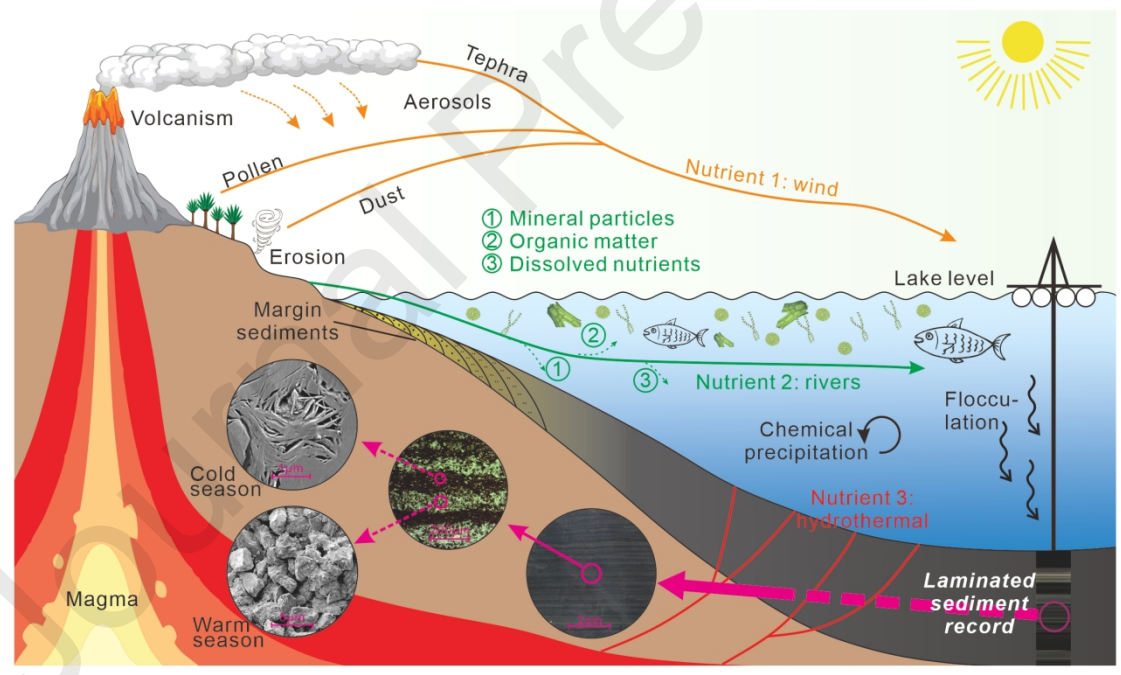


824

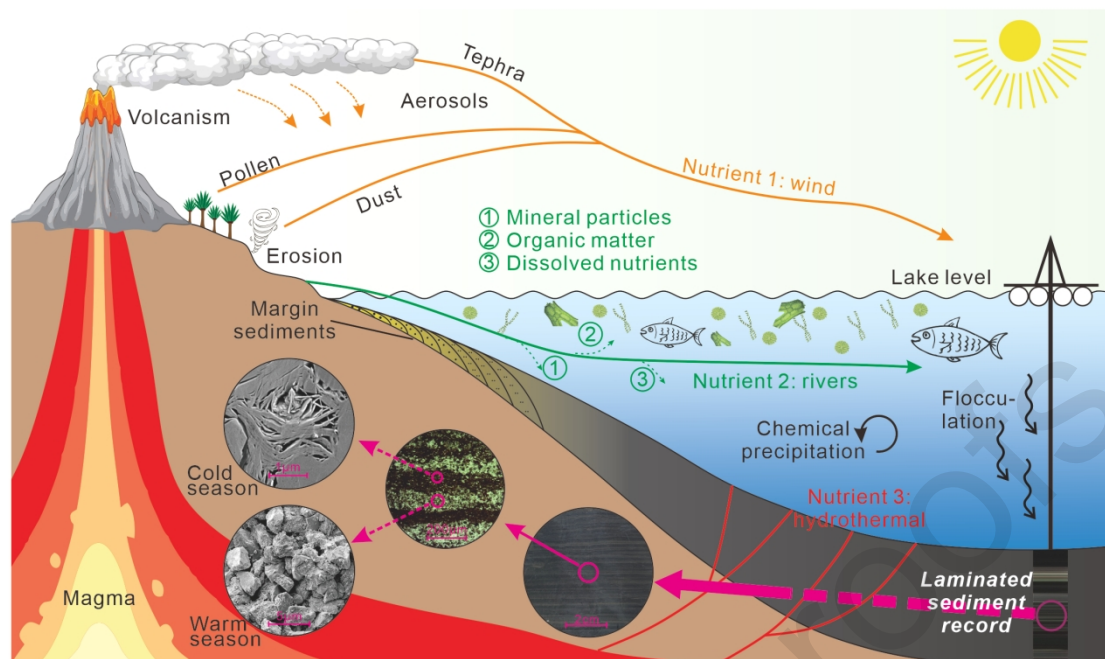




827



828



829